

For immediate release
February 26, 2007

PetroWorth Resources Inc. to Partner with Forent on Another Alberta Well

Calgary, Alberta – PetroWorth Resources Inc. (CNQ:PTWR) (Frankfurt:T3F) is pleased to announce today that it has entered into an agreement to drill another well with Forent Energy Limited (Forent) on lands held in Alberta. The well was spudded on Saturday, February 24, 2007. It is anticipated that total depth of over 1600 meters will be reached within one week.

PetroWorth will earn a 55 percent interest in this well (net drilling cost of \$400,000), which is located in Ferrybank, Alberta, south of Edmonton and less than two kilometers from a well that has produced in excess of 2.5 billion cubic feet of natural gas to date and is currently producing at a rate of about 0.5 million cubic feet per day.

“The decision to become a partner in this well was based on two factors,” said Neal Mednick, president of PetroWorth. “First, we are very pleased with the success of the previous six-well program we farmed into with Forent; and second, the seismic data on this property provides a strong expectation of encountering a similar feature to the off setting producing well.”

PetroWorth Resources Inc. is a junior oil and gas exploration company with extensive onshore properties in Eastern Canada. The Company has acquired 100% working interests in almost one million acres in nine separate exploration permits on Prince Edward Island, Nova Scotia and New Brunswick. The strategy of the company is to conduct aggressive exploration drilling programs on these permitted properties, both in-house and through advantageous farm-in arrangements.

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CAUTION REGARDING FORWARD LOOKING STATEMENTS

Certain statements contained herein constitute forward-looking statements. The use of any of the words "anticipate", "continue", "estimate", "expect", "may", "will", "project", "should", "believe", and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. The Corporation believes the expectations reflected in those forward-looking statements are reasonable but no assurance can be given that these expectations will prove to be correct and such forward-looking statements included

in this report should not be unduly relied upon. The Corporation does not undertake any obligation to publicly update or revise any forward-looking statements. The Corporation has adopted the standard of 6 Mcf:1 BOE when converting natural gas to BOE. BOEs may be misleading, particularly if used in isolation. A BOE conversion ratio of 6 Mcf:1 BOE is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.